



12/29/08 PUS + 10/1/08

Air Resources Board



Linda S. Adams
Secretary for
Environmental Protection

Mary D. Nichols, Chairman
1001 I Street • P.O. Box 2815
Sacramento, California 95812 • www.arb.ca.gov

Arnold Schwarzenegger
Governor

December 17, 2008

Facility Operator
Monterey Region Waste Mngmnt
P.O. Box 609
Marina, CA 93933

This letter is to notify you that, based on information available to the California Air Resources Board (ARB) staff, **your facility is subject to reporting greenhouse gas (GHG) emissions** under California's Regulation for the Mandatory Reporting of Greenhouse Gas Emissions. A copy of the regulation is at: <http://www.arb.ca.gov/regact/2007/ghg2007/ghg2007.htm> (see "Final Regulation Order"). This Regulation was adopted by the Air Resources Board on December 6, 2007, and became effective on December 2, 2008.

The Regulation requires that operators of certain facilities prepare an annual report of GHG emissions with supporting information and submit it to the ARB. Your first GHG emissions report is due by either April 1, 2009, for certain types of facilities, or by June 1, 2009, for other facility types, as detailed in the regulation. This required ARB GHG report is independent of emissions reports required by local air districts or reports you may file voluntarily as a member of the California Climate Action Registry.

We will be creating an account for your facility on ARB's online GHG reporting system to facilitate your reporting of GHG emissions. **Please respond via email, by January 8, 2009**, to ghgreport@arb.ca.gov to confirm receipt of this letter, and, if necessary, modify the contact information shown on the next page. Following your reply with updated contact information, we will provide you with personalized facility ID and access codes that are needed to create your individual account on the GHG reporting system. The reporting system will simplify the reporting of your GHG emissions to the ARB and will help guide you through the reporting process.

Please see the following page for instructions on how to reply to this letter and provide your current contact information. If you believe you are not subject to the GHG reporting requirements, please contact the ARB staff by January 8, 2009, also following the instructions on the next page.

Confirmation and Update of GHG Reporting Facility Contact Information

Please respond to this letter via email to confirm and complete the contact information for your facility. This information will be used to provide you with personalized facility ID and access codes to activate your account in the GHG reporting tool. **Please reply by Thursday, January 8, 2009, to: ghgreport@arb.ca.gov.**

Confirming Facility Contact Information

Step 1: Review the contact information provided below for completeness and accuracy. The information should include the main contact person responsible for complying with GHG reporting, the address where correspondence should be sent for the facility, and other information shown.

Step 2: Prepare your email response

Email Title: Include **Temporary Facility ID#, Facility Name** (shown below), and **Facility Zip Code** (shown below). This will help us to track your response, update your contact data, and reply to you quickly.

Email Body: Include any corrections or additions to the information below in your email message, including a contact phone number and email address.

Step 3: Respond to this letter via email. To ensure receipt of your Facility ID and Access Codes to access the GHG reporting tool, it is very important to respond to this email. Reply to ghgreport@arb.ca.gov by 1/8/2009.

Facility Contact Information

Temporary Facility ID #:	<u>635</u>
Facility Name, Facility Zip Code:	<u>Monterey Region Waste Mngmnt, 93933</u>
Company Name (if different):	_____
GHG Reporting Principal Contact:	<u>William Merry</u>
Principal Contact Phone Number:	_____
Street Address for Contact:	<u>P.O. Box 609</u>
City, State, Zip for Contact:	<u>Marina, CA 93933</u>
E-mail Address for Contact:	_____

Determining Whether Facility is Subject to Reporting

If you believe you are not subject to the GHG reporting requirements, please reply with supporting documentation, such as fuel use estimates for 2008. You are subject to reporting if the primary business of your facility is a refinery; cement plant; cogeneration facility; electricity generating facility; electricity retail provider; electricity marketer; hydrogen plant; or general stationary combustion emitting 25,000 metric tonnes or more of CO₂ during 2008. The emissions threshold is $\geq 2,500$ metric tonnes of CO₂ and ≥ 1 MW for electric generating and cogeneration facilities. The attached table shows how much fuel combustion, by fuel type, will typically produce these amounts of emissions.

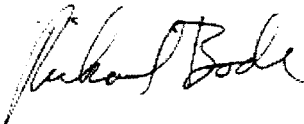
For Additional Information or Help

In addition to the reporting tool, ARB is providing several types of assistance to help with the GHG reporting process:

- ◆ ARB staff developed instructional guidance on the reporting requirements, including explanatory detail and examples for assessing whether reporting is required. The guidance is available at:
<http://www.arb.ca.gov/cc/reporting/ghg-rep/ghg-rep.htm>.
- ◆ ARB staff is completing final development of an online GHG reporting system to facilitate your reporting of GHG emissions. Using information you provide in response to this letter, we will provide you with your access codes to activate and set-up you account. Updated information regarding the tool will be available at this site as it becomes available:
<http://www.arb.ca.gov/cc/reporting/ghg-rep/ghg-tool.htm>

Credible emissions information is the foundation of efforts to reduce greenhouse gases. For this reason, we appreciate your cooperation and assistance in building a successful GHG reporting program. If you have questions regarding your contact information or general GHG reporting questions, please email ghgreport@arb.ca.gov or call Mr. Patrick Gaffney, Staff Air Pollution Specialist, at (916) 322-7303. For other questions, contact Mr. Doug Thompson, Manager, Climate Change Reporting Section, at (916) 322-7062.

Sincerely,



Richard Bode
Chief, Emission Inventory Branch
Planning and Technical Support Division

Enclosure

cc: Mr. Doug Thompson, ARB
Mr. Patrick Gaffney, ARB

Attachment

Approximating CO₂ Emissions Based on Fuel Consumption

The following table shows the approximate amounts of fuel that, when fully combusted, would result in 25,000 and 2,500 metric tonnes of CO₂ for selected common fuel types.

The 25,000 metric tonne threshold is the level at or above which general stationary sources of combustion (GSCs), refineries, and hydrogen plants are required to report under the regulation. The 2,500 metric tonne threshold is the level at or above which electricity generating facilities ≥ 1 MW are required to report. This information is provided to give operators a rough estimate of whether or not a given facility falls within the scope of ARB's mandatory reporting program. However, use of the information provided in this table alone may not be sufficient to demonstrate that a facility has no reporting obligation.

These tables are based on ARB accepted emission factors. If an operator is combusting multiple fuels types, or is using a fuel type not listed in this table, then the operator must multiply the amount of fuel consumed annually for each fuel type by an ARB provided emission factor, and sum the emissions for all fuels to determine annual CO₂ emissions from stationary combustion. In evaluating approximate facility emission levels, please contact the ARB for assistance if additional emission factors are needed for fuels not listed.

Fuel Type	Fuel Units	Kg CO ₂ /Unit	Amount of fuel to produce 25,000 MT CO ₂	Amount of fuel to produce 2,500 MT CO ₂
Natural Gas	scf	0.05	459,140,464	45,914,046
	MMBtu	53.02	471,520	47,152
LPG (energy use)	Gal	5.79	4,317,757	431,776
Distillate Fuel (#1,2 &4)	Gal	10.14	2,466,011	246,601
Motor Gasoline	Gal	8.80	2,841,174	284,117
Landfill Gas	MMBtu	52.03	480,503	48,050
	scf	0.025 [*]	916,301,950	91,630,195
Coal (Unspecified Other Industrial)	Short Ton	2,082.89	12,003	1,200
Jet Fuel	Gal	9.56	2,614,682	261,468
Kerosene	Gal	9.75	2,562,972	256,297
Petroleum Coke	MMBtu	102.04	244,996	24,500
	Short Ton	2530.70	9,879	988
Crude Oil	Gal	10.29	2,430,348	243,035

^{*}Note: The emission factor shown includes only the CO₂ emissions from the combustion of landfill gas. It does not include the CO₂ pass-through emissions.